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Resolution Chart

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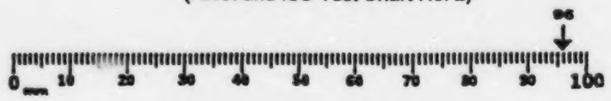

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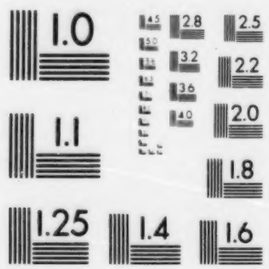

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Tableau de résolution

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Tableau de résolution micrographique
National Bureau of Standards
Standard Reference Material 1010a
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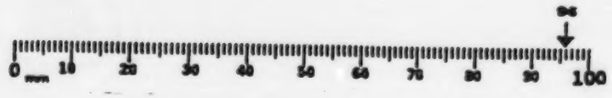

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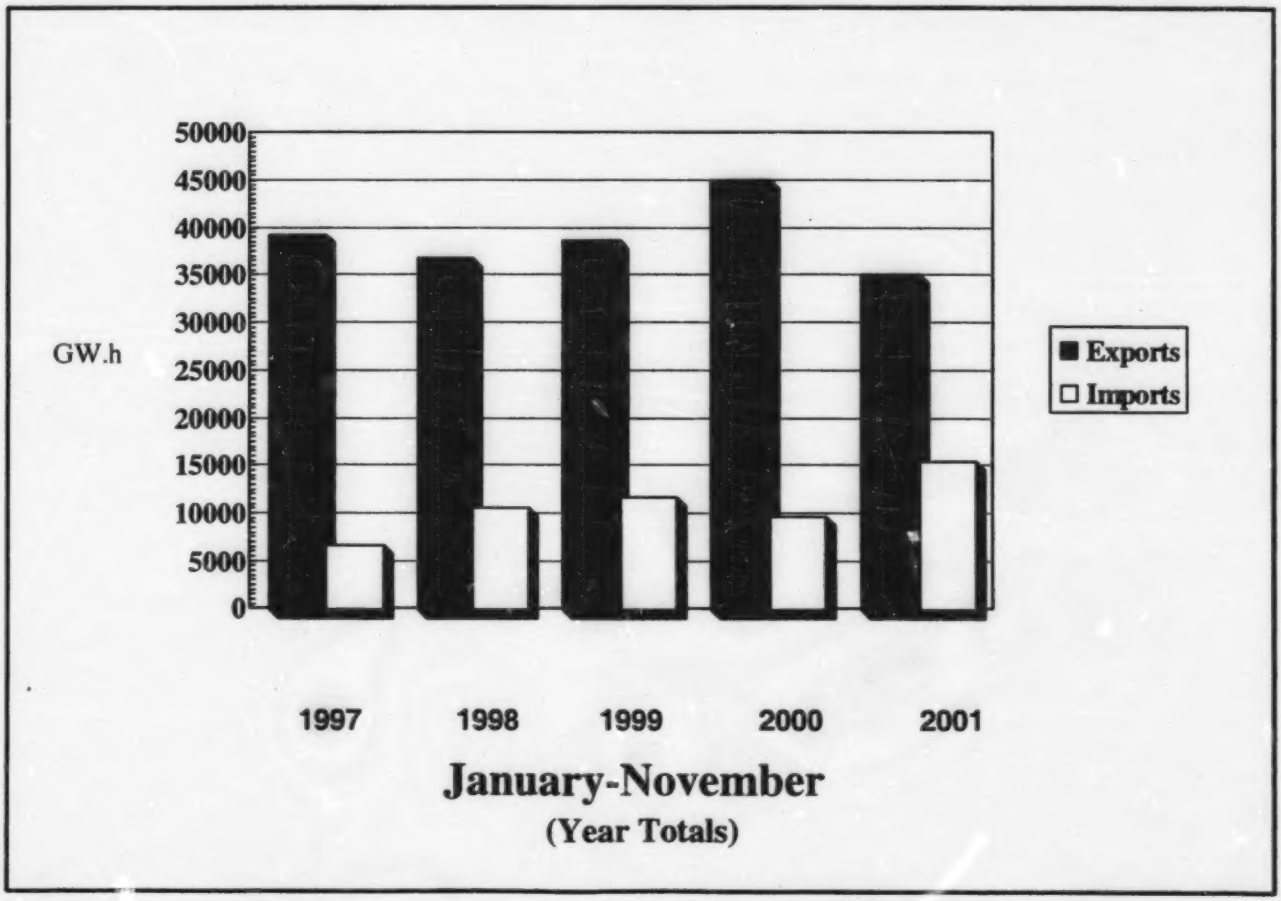
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for:

November 2001

Exports: **2129** GW.h
Imports: **942** GW.h



Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
NOVEMBER 2001

	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	824 851	11 306 182	49 457 885	898 466 927	47.63	65.74
	Interruptible	1 303 827	23 876 470	31 197 803	3 196 893 597	21.57	138.13
	Non-Revenue/Inadvertant	346 609	1 521 959	0	0	0.00	0.00
	Service	15 983	191 401	0	2 102 912	0.00	11.08
Total Exports		**2 491 270**	**36 896 012**	**80 655 689**	**4 097 463 436**	**27.06**	**110.18**
Total Sales - Firm and Interruptible		2 128 678	35 182 651	80 655 689	4 095 360 524	31.67	114.62
Imports of Electric Energy	Non-Revenue/Inadvertant	267 272	1 272 140	0	0	0.00	0.00
	Purchase	942 011	15 513 273	29 166 328	1 790 508 214	30.96	108.56
	Service	14 391	165 299	17 126	842 900	1.19	3.91
Total Imports		**1 223 674**	**16 950 712**	**29 183 454**	**1 791 351 114**	**23.85**	**100.90**
Excess of Exports Over Imports		**1 267 596**	**19 945 300**	**51 472 235**	**2 306 112 323**		

Number of Export Licences: 12

Number of Export Permits/Orders: 120

132

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
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102-06565/

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 115	F	259	154 659	9 223	54 663 365	35.61	353.44
Duke Canada	Permit 135	I	0	25	0	1 568	0.00	62.71
	Permit 136	F	0	7 287	0	829 359	0.00	113.81
Enmax	Permit 169	I	0	135 531	0	55 735 344	0.00	411.24
Enmax Marketing		I	1 381	34 033	39 041	3 061 866	28.27	89.97
Enron Canada	Permit 98	I	0	946	0	139 341	0.00	147.29
Sempra Energy	Permit 156	I	0	5 145	0	87 294	0.00	15.27
TransAlta Ener.	Permit 168	F	6 419	60 338	229 925	6 479 188	35.82	109.39
TransCanada	Permit 78	I	405	196 153	13 081	89 652 447	32.30	456.32
Subtotal Firm and Interruptible Exports: Alberta			**8 464**	**594 117**	**291 270**	**210 649 771**	**34.41**	**354.10**
British Columbia								
Aquila Canada	Permit 114	I	0	25 456	0	3 803 420	0.00	149.41
BC Hydro	Permit 105	F	114	1 122	1 881	80 867	16.47	74.01

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
BC Hydro	Permit 192	N	119 258	119 258	0	0	0.00	0.00
	Treaty	N	22 721	- 231 746	0	0	0.00	0.00
Cominco	Permit 132	F	93 355	296 227	2 857 484	57 012 179	30.61	192.46
Dynergy Canada	Permit 81	F	0	80 800	0	49 614 303	0.00	614.04
Powerex Corp.	Permit 118	I	236 503	4 761 148	12 004 298	1 932 401 016	50.76	428.54
West Kootenay	Permit 13	F	0	17	0	1 206	0.00	65.95
Subtotal Firm and Interruptible Exports: British Columbia			**329 972**	**5 164 770**	**14 863 663**	**2 042 912 991**	**45.05**	**417.58**
Manitoba								
Manitoba Hydro	Licence 170	F	270 250	2 957 066	14 842 359	165 927 677	54.92	53.33
	Permit 33	F	0	133 788	0	7 181 377	0.00	53.68
	Permit 34	F	0	99 200	0	9 588 096	0.00	58.33
	Permit 35	F	36	99 866	162 398	3 543 710	4511.07	37.72
	Permit 45	F	32 130	865 411	904 283	78 994 833	28.14	88.91
	Permit 46	I	307 744	4 260 552	11 029 215	200 015 306	35.84	46.88
		N	-44 756	- 119 270	0	0	0.00	0.00
	Permit 52	F	0	103 200	0	5 556 922	0.00	53.85
	Permit 68	F	12 772	169 868	603 831	7 113 490	47.28	40.57
	Permit 128	F	405	5 221	23 525	287 053	58.08	54.41

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
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CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 144	F	20 312	254 916	1 474 299	15 191 122	72.58	59.01
	Permit 155	F	27 818	323 036	1 638 497	17 857 973	58.90	54.59
Subtotal Firm and Interruptible Exports: Manitoba			**671 467**	**9 272 124**	**30 678 408**	**511 257 559**	**45.69**	**53.59**
New Brunswick								
Constellation	Permit 138	I	0	18 600	0	29 107	0.00	1.56
	Permit 139	F	0	18 600	0	29 107	0.00	1.56
Fraser Inc.	Permit 147	F	25 470	299 865	1 703 763	20 167 479	66.89	67.13
NB Power	Permit 17	S	1 592	27 610	0	0	0.00	0.00
	Permit 28	F	9	43	894	5 141	96.70	118.73
	Permit 47	F	6 526	73 664	588 962	6 089 524	90.25	79.95
		N	151	1 019	0	0	0.00	0.00
	Permit 90	F	16 402	231 851	1 444 616	17 151 827	88.08	71.54
		N	722	6 829	0	0	0.00	0.00
	Permit 91	I	121 305	2 531 573	7 073 550	189 827 888	53.07	68.86
		N	4 441	70 888	0	0	0.00	0.00
	Permit 148	F	0	1 353	0	58 158	0.00	43.00
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	1 493	46 474	18 991	1 406 329	12.72	30.26
Subtotal Firm and Interruptible Exports: New Brunswick			**171 205**	**3 224 877**	**10 830 776**	**234 886 315**	**59.55**	**67.88**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	Permit 123	F	0	350	0	17 581	0.00	50.23
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**350**	**0**	**17 581**	**0.00**	**50.23**
Ontario								
Cdn. Niagara	Permit 84	F	29 535	322 026	1 149 330	16 412 799	38.91	51.43
D&W Subway	Permit 26	F	250	1 514	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	244 072	1 639 963	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	20	179	41	357	2.00	2.00
OPGI/OHIM	Permit 21	I	142 005	2 626 808	5 399 362	170 722 199	35.41	62.13
		S	14 391	61 441	0	18 983	0.00	0.26
Subtotal Firm and Interruptible Exports: Ontario			**171 810**	**2 950 527**	**6 548 733**	**187 135 355**	**35.95**	**60.97**
Quebec								
Énergie Maclare	Permit 112	F	130 860	356 053	5 193 506	20 049 262	39.69	58.77

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 176	F	0	1 448 422	0	64 057 511	0.00	44.17
	Licence 180	F	84 132	1 017 535	9 393 483	103 101 451	42.80	40.46
	Licence 181	F	16 017	173 240	1 613 739	17 037 694	42.80	40.51
	Licence 182	F	14 127	156 288	1 440 024	15 344 169	42.80	40.48
	Licence 183	F	19 996	273 863	2 409 546	27 686 774	42.80	45.43
	Licence 184	F	16 143	179 677	1 753 283	18 682 865	42.80	40.48
	Permit 20	F	0	1 008	0	71 124	0.00	70.79
	Permit 64	I	488 139	8 330 532	-4 571 469	478 047 432	-13.60	55.37
		S	0	102 350	0	2 083 929	0.00	22.05
	Permit 65	F	0	961 601	0	82 169 099	0.00	65.83
MEHQ	Permit 129	I	0	833 706	0	66 126 442	0.00	79.49
Subtotal Firm and Interruptible Exports: Quebec			**769 414**	**13 731 925**	**17 232 113**	**892 373 823**	**6.49**	**54.51**
Saskatchewan								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	I	6 345	116 262	210 725	7 242 928	33.21	62.30
		N	0	42 715	0	0	0.00	0.00
	Permit 89	F	0	127 699	0	8 884 201	0.00	61.37
Subtotal Firm and Interruptible Exports: Saskatchewan			**6 345**	**243 961**	**210 725**	**16 127 129**	**33.21**	**61.81**
Total Firm and Interruptible Exports:			**2 128 678**	**35 182 651**	**80 655 689**	**4 095 360 524**	**31.67**	**114.62**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada		P	980	14 114	52 679	1 207 092	53.75	85.52
Enmax		P	0	749	0	382 190	0.00	490.18
Enmax Marketing		P	2 454	28 137	155 661	1 406 239	63.44	49.98
Enron Canada		P	225	6 099	11 227	388 191	49.90	63.65
TransAlta Ener.		P	40 741	89 533	1 105 407	3 409 612	27.13	43.65
TransCanada		P	775	6 532	25 081	650 170	32.36	107.91
Subtotal Purchased Imports: Alberta			**45 175**	**145 164**	**1 350 054**	**7 443 494**	**29.89**	**55.84**
British Columbia								
BC Hydro		N	68 325	68 325	0	0	0.00	0.00
		P	0	30	0	2 055	0.00	66.98
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	510 775	7 900 777	12 462 119	1 365 393 218	24.40	172.76
West Kootenay		P	0	470	0	72 100	0.00	153.40
Subtotal Purchased Imports: British Columbia			**510 775**	**7 948 059**	**12 462 119**	**1 380 042 590**	**24.40**	**173.52**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	N	-47 938	- 441 996	0	0	0.00	0.00
		P	53 898	517 248	2 420 155	37 462 442	44.90	63.19
Mirant Americas		P	106	106	5 950	5 950	56.13	56.13
Subtotal Purchased Imports: Manitoba			**54 004**	**517 354**	**2 426 105**	**37 468 392**	**44.92**	**63.19**
New Brunswick								
NB Power		N	0	-16 875	0	0	0.00	0.00
		P	0	71 925	0	3 774 058	0.00	52.45
		S	0	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	970	5 737	12 343	125 669	12.72	21.90
Subtotal Purchased Imports: New Brunswick			**970**	**78 275**	**12 343**	**3 925 848**	**12.72**	**50.11**
Nova Scotia								
Mirant Americas		P	15	15	1 576	1 576	105.10	105.10
Subtotal Purchased Imports: Nova Scotia			**15**	**15**	**1 576**	**1 576**	**105.10**	**105.10**

Footnotes
1. Includes capacity and energy charges
2. Average value for the month and the last 12 months (excludes capacity charge)

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Ontario								
D&W Subway	-	P	141	2 513	0	0	0.00	0.00
Ind Elc Mark Op		N	246 885	1 644 097	0	0	0.00	0.00
OPGI/OHIM		P	118 112	2 741 795	5 681 334	199 390 990	48.10	71.64
		S	14 391	99 212	17 126	90 578	1.19	0.69
Stone Consolid		P	0	227	0	13 853	0.00	61.03
Subtotal Purchased Imports: Ontario			**118 253**	**2 744 535**	**5 681 334**	**199 404 843**	**48.04**	**71.58**
Quebec								
Énergie Maclare		P	0	70 732	0	4 097 148	0.00	57.92
Hydro-Quebec		P	144 591	3 265 389	5 278 693	130 768 624	36.51	39.28
		S	0	12 072	0	752 322	0.00	62.32
MEHQ		P	0	444	56 070	561 321	0.00	514.14
Subtotal Purchased Imports: Quebec			**144 591**	**3 336 565**	**5 334 763**	**135 427 092**	**36.90**	**39.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$) [1] NOV01	Revenue (CAN$) [1] JAN01 - NOV01	CAN$/MW.h [2] NOV01	CAN$/MW.h [2] L12M
Saskatchewan								
Sask. Power	-	N	0	18 589	0	0	0.00	0.00
		P	68 228	743 306	1 898 033	26 794 378	27.82	36.05
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**68 228**	**743 306**	**1 898 033**	**26 794 378**	**27.82**	**36.05**
Total Purchased Imports:			**942 011**	**15 513 273**	**29 166 328**	**1 790 508 214**	**30.96**	**108.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
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P - Purchase (Import)
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National Energy Board
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CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$)[1] NOV01	Revenue (CAN$)[1] JAN01 - NOV01	CAN$/MW.h[2] NOV01	CAN$/MW.h[2] L12M
Alaska	British Columbia	114	1 122	1 881	80 867	16.47	74.01
Subtotal Exports: Alaska		**114**	**1 122**	**1 881**	**80 867**	**16.47**	**74.01**
Arizona	British Columbia	1 385	49 108	77 773	6 115 447	56.15	124.53
Subtotal Exports: Arizona		**1 385**	**49 108**	**77 773**	**6 115 447**	**56.15**	**124.53**
California	Alberta	0	142 539	0	70 864 659	0.00	497.16
	British Columbia	85 328	2 857 081	4 884 044	1 544 035 223	57.24	562.50
Subtotal Exports: California		**85 328**	**2 999 620**	**4 884 044**	**1 614 899 882**	**57.24**	**559.68**
Colorado	British Columbia	1 355	21 420	77 421	8 777 054	57.14	410.66
Subtotal Exports: Colorado		**1 355**	**21 420**	**77 421**	**8 777 054**	**57.14**	**410.66**
Idaho	Alberta	0	2 169	0	790 674	0.00	355.65
	British Columbia	0	2 215	0	1 190 243	0.00	282.26
Subtotal Exports: Idaho		**0**	**4 384**	**0**	**1 980 917**	**0.00**	**292.96**
Iowa	Alberta	0	5 145	0	87 294	0.00	15.27
Subtotal Exports: Iowa		**0**	**5 145**	**0**	**87 294**	**0.00**	**15.27**
Maine	New Brunswick	171 205	3 187 677	10 830 776	234 828 102	59.55	68.57
	Nova Scotia	0	350	0	17 581	0.00	50.23
	Quebec	0	833 706	0	66 126 442	0.00	79.49
Subtotal Exports: Maine		**171 205**	**4 021 733**	**10 830 776**	**300 972 124**	**59.55**	**70.65**
Maryland	New Brunswick	0	37 200	0	58 214	0.00	1.56
Subtotal Exports: Maryland		**0**	**37 200**	**0**	**58 214**	**0.00**	**1.56**
Massachusetts	Quebec	115 177	307 916	4 658 115	17 731 810	40.44	60.28
Subtotal Exports: Massachusetts		**115 177**	**307 916**	**4 658 115**	**17 731 810**	**40.44**	**60.28**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$)[1] NOV01	Revenue (CAN$)[1] JAN01 - NOV01	CAN$/MW.h[2] NOV01	CAN$/MW.h[2] L12M
Michigan	Ontario	250	73 921	0	7 013 114	0.00	106.11
Subtotal Exports: Michigan		**250**	**73 921**	**0**	**7 013 114**	**0.00**	**106.11**
Minnesota	Ontario	28 891	348 118	977 187	21 453 124	33.82	59.58
Subtotal Exports: Minnesota		**28 891**	**348 118**	**977 187**	**21 453 124**	**33.82**	**59.58**
ND/Minn	Manitoba	671 467	9 272 124	30 678 408	511 257 559	45.69	53.59
Subtotal Exports: ND/Minn		**671 467**	**9 272 124**	**30 678 408**	**511 257 559**	**45.69**	**53.59**
New England	Ontario	105 106	1 681 245	4 084 677	94 751 924	35.63	51.66
	Quebec	0	2 458 142	0	124 746 497	0.00	49.23
Subtotal Exports: New England		**105 106**	**4 139 387**	**4 084 677**	**219 498 421**	**35.63**	**50.18**
New York	Ontario	37 563	847 243	1 486 869	63 917 193	38.74	72.21
	Quebec	495 561	8 100 391	-4 397 565	489 985 611	-13.05	56.78
Subtotal Exports: New York		**533 124**	**8 947 634**	**-2 910 697**	**553 902 804**	**-9.40**	**58.19**
North Dakota	British Columbia	20	130	1 572	6 630	78.59	51.00
	Saskatchewan	6 345	243 961	210 725	16 127 129	33.21	61.81
Subtotal Exports: North Dakota		**6 365**	**244 091**	**212 297**	**16 133 759**	**33.35**	**61.80**
Oregon	Alberta	100	7 342	3 344	1 995 668	33.44	277.86
	British Columbia	7 309	118 633	424 496	31 707 653	58.08	326.01
Subtotal Exports: Oregon		**7 409**	**125 975**	**427 840**	**33 703 321**	**57.75**	**323.31**
South Dakota	British Columbia	1	34	0	0	0.00	0.00
Subtotal Exports: South Dakota		**1**	**34**	**0**	**0**	**0.00**	**0.00**
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		**0**	**3 600**	**0**	**1 316 844**	**0.00**	**365.79**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$)[1] NOV01	Revenue (CAN$)[1] JAN01 - NOV01	CAN$/MW.h[2] NOV01	CAN$/MW.h[2] L12M
Vermont	Quebec	158 676	2 031 770	16 971 563	193 783 462	42.85	42.19
Subtotal Exports: Vermont		**158 676**	**2 031 770**	**16 971 563**	**193 783 462**	**42.85**	**42.19**
Washington	Alberta	8 364	436 922	287 926	136 911 476	34.42	313.07
	British Columbia	234 460	2 111 427	9 396 476	449 683 031	40.08	232.19
Subtotal Exports: Washington		**242 824**	**2 548 349**	**9 684 402**	**586 594 507**	**39.88**	**245.13**
Total Exports		**2 128 678**	**35 182 651**	**80 655 689**	**4 095 360 524**	**31.67**	**114.62**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$)[1] NOV01	Revenue (CAN$)[1] JAN01 - NOV01	CAN$/MW.h[2] NOV01	CAN$/MW.h[2] L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		**0**	**200**	**0**	**44 417**	**0.00**	**222.09**
Idaho	Alberta	0	75	0	6 054	0.00	80.72
	British Columbia	0	79	0	16 810	0.00	212.78
Subtotal Imports: Idaho		**0**	**154**	**0**	**22 864**	**0.00**	**148.47**
Maine	New Brunswick	970	78 275	12 343	3 925 848	12.72	50.11
	Nova Scotia	15	15	1 576	1 576	105.10	105.10
	Quebec	0	444	56 070	561 321	0.00	514.14
Subtotal Imports: Maine		**985**	**78 734**	**69 989**	**4 488 745**	**71.03**	**57.25**
Michigan	Ontario	109 748	2 085 244	5 267 822	133 341 014	48.00	63.74
Subtotal Imports: Michigan		**109 748**	**2 085 244**	**5 267 822**	**133 341 014**	**48.00**	**63.74**
Minnesota	Manitoba	106	106	5 950	5 950	56.13	56.13
	Ontario	4 505	25 748	70 985	682 801	15.76	27.00
Subtotal Imports: Minnesota		**4 611**	**25 854**	**76 935**	**688 751**	**16.69**	**27.12**
Montana	Alberta	0	25	0	980	0.00	39.20
	British Columbia	0	30	0	2 055	0.00	66.98
Subtotal Imports: Montana		**0**	**55**	**0**	**3 035**	**0.00**	**56.61**
ND/Minn	Manitoba	53 898	517 248	2 420 155	37 462 442	44.90	63.19
Subtotal Imports: ND/Minn		**53 898**	**517 248**	**2 420 155**	**37 462 442**	**44.90**	**63.19**
New England	Quebec	45 743	1 405 564	1 529 664	57 681 571	33.44	36.83
Subtotal Imports: New England		**45 743**	**1 405 564**	**1 529 664**	**57 681 571**	**33.44**	**36.83**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) NOV01	Energy (MW.h) JAN01 - NOV01	Revenue (CAN$)[1] NOV01	Revenue (CAN$)[1] JAN01 - NOV01	CAN$/MW.h[2] NOV01	CAN$/MW.h[2] L12M
New York	Ontario	4 000	633 543	342 527	65 381 028	85.63	100.69
	Quebec	98 848	1 930 557	3 749 029	77 184 200	37.93	43.18
Subtotal Imports: New York		**102 848**	**2 564 100**	**4 091 556**	**142 565 229**	**39.78**	**57.98**
North Dakota	Saskatchewan	68 228	743 306	1 898 033	26 794 378	27.82	36.05
Subtotal Imports: North Dakota		**68 228**	**743 306**	**1 898 033**	**26 794 378**	**27.82**	**36.05**
Oregon	Alberta	475	8 786	19 587	838 146	41.23	95.87
Subtotal Imports: Oregon		**475**	**8 786**	**19 587**	**838 146**	**41.23**	**95.87**
Washington	Alberta	44 700	136 078	1 330 468	6 553 896	29.76	53.13
	British Columbia	510 775	7 947 950	12 462 119	1 380 023 725	24.40	173.52
Subtotal Imports: Washington		**555 475**	**8 084 028**	**13 792 586**	**1 386 577 621**	**24.83**	**171.53**
Total Imports		**942 011**	**15 513 273**	**29 166 328**	**1 790 508 214**	**30.96**	**108.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 4
Source of Production Report [1]
Canadian Exports

	NOV01		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	1 546	50 697	32.79
Hydraulic	1 269 126	18 145 806	14.30
Imported Coal	109 168	3 813 757	34.93
Imported Oil	98 515	5 800 498	58.88
Natural Gas	9 801	379 667	38.74
Other	689 428	35 867 203	52.02
Total	**2 177 584**	**64 057 627**	**29.42**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV01 Energy (MW.h)	NOV01 Revenue (CAN$) [2]	NOV01 CAN$/MW.h [2]
Aquila Canada	Other	Permit 115	259	9 223	35.61
		Subtotal	**259**	**9 223**	**35.61**
	Subtotal		**259**	**9 223**	**35.61**
BC Hydro	Hydraulic	Permit 105	114	1 881	16.47
		Permit 192	119 258	0	0.00
		Subtotal	**119 372**	**1 881**	**0.02**
	Subtotal		**119 372**	**1 881**	**0.02**
Cominco	Hydraulic	Permit 132	93 355	2 857 484	30.61
		Subtotal	**93 355**	**2 857 484**	**30.61**
	Subtotal		**93 355**	**2 857 484**	**30.61**
Énergie Maclare	Hydraulic	Permit 112	130 860	5 193 506	39.69
		Subtotal	**130 860**	**5 193 506**	**39.69**
	Subtotal		**130 860**	**5 193 506**	**39.69**
Enmax Marketing	Canadian Coal	Permit 169	1 381	39 041	28.27
		Subtotal	**1 381**	**39 041**	**28.27**
	Subtotal		**1 381**	**39 041**	**28.27**
Hydro-Quebec	Hydraulic	Licence 180	84 132	3 601 162	42.80
		Licence 181	16 017	685 587	42.80
		Licence 182	14 127	604 688	42.80

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
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CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV01 Energy (MW.h)	NOV01 Revenue (CAN$) [2]	NOV01 CAN$/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 183	19 996	855 903	42.80
		Licence 184	16 143	690 980	42.80
		Permit 64	488 139	-6 640 474	-13.60
		Subtotal	**638 554**	**- 202 154**	**-0.32**
	Subtotal		**638 554**	**- 202 154**	**-0.32**
Manitoba Hydro	Hydraulic	Licence 170	225 645	12 392 615	54.92
		Permit 35	36	162 398	4 511.07
		Permit 45	32 130	904 283	28.15
		Permit 46	307 744	11 029 215	35.84
		Permit 68	12 772	603 831	47.28
		Permit 155	27 818	1 638 497	58.90
		Subtotal	**606 145**	**26 730 839**	**44.10**
	Other	Licence 170	44 605	2 449 744	54.92
		Permit 144	20 312	1 474 299	72.58
		Subtotal	**64 917**	**3 924 044**	**60.45**
	Subtotal		**671 062**	**30 654 883**	**45.68**
NB Power	Canadian Coal	Permit 47	70	6 354	90.25
		Permit 90	8	669	88.08
		Permit 91	87	4 633	53.07
		Subtotal	**165**	**11 656**	**70.51**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV01 Energy (MW.h)	NOV01 Revenue (CAN$) [2]	NOV01 CAN$/MW.h [2]
NB Power	Imported Coal	Permit 47	253	22 824	90.25
		Permit 90	104	9 125	88.08
		Permit 91	228	12 090	53.07
		Subtotal	**584**	**44 038**	**75.37**
	Imported Oil	Permit 47	5 630	508 072	90.25
		Permit 90	11 217	987 979	88.08
		Permit 91	77 436	4 109 627	53.07
		Subtotal	**94 283**	**5 605 678**	**59.46**
	Other	Permit 47	573	51 712	90.25
		Permit 90	5 073	446 843	88.08
		Permit 91	43 554	2 311 502	53.07
		Subtotal	**49 201**	**2 810 057**	**57.11**
	Subtotal		**144 233**	**8 471 429**	**58.73**
OPGI/OHIM	Hydraulic	Permit 21	11 506	348 024	30.25
		Subtotal	**11 506**	**348 024**	**30.25**
	Imported Coal	Permit 21	108 584	3 769 719	34.72
		Subtotal	**108 584**	**3 769 719**	**34.72**
	Imported Oil	Permit 21	4 232	194 820	46.04
		Subtotal	**4 232**	**194 820**	**46.03**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
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CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV01 Energy (MW.h)	NOV01 Revenue (CAN$) [2]	NOV01 CAN$/MW.h [2]
OPGI/OHIM	Natural Gas	Permit 21	9 801	379 667	38.74
		Subtotal	**9 801**	**379 667**	**38.74**
	Other	Permit 21	7 882	335 806	42.60
		Subtotal	**7 882**	**335 806**	**42.60**
	Subtotal		**142 005**	**5 028 035**	**35.41**
Powerex Corp.	Hydraulic	Permit 118	- 330 666	-16 783 775	50.76
		Subtotal	**- 330 666**	**-16 783 775**	**50.76**
	Other	Permit 118	567 169	28 788 073	50.76
		Subtotal	**567 169**	**28 788 073**	**50.76**
	Subtotal		**236 503**	**12 004 298**	**50.76**
Total All Exporters			**2 177 584**	**64 057 627**	**29.42**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

DECEMBER

DÉCEMBRE

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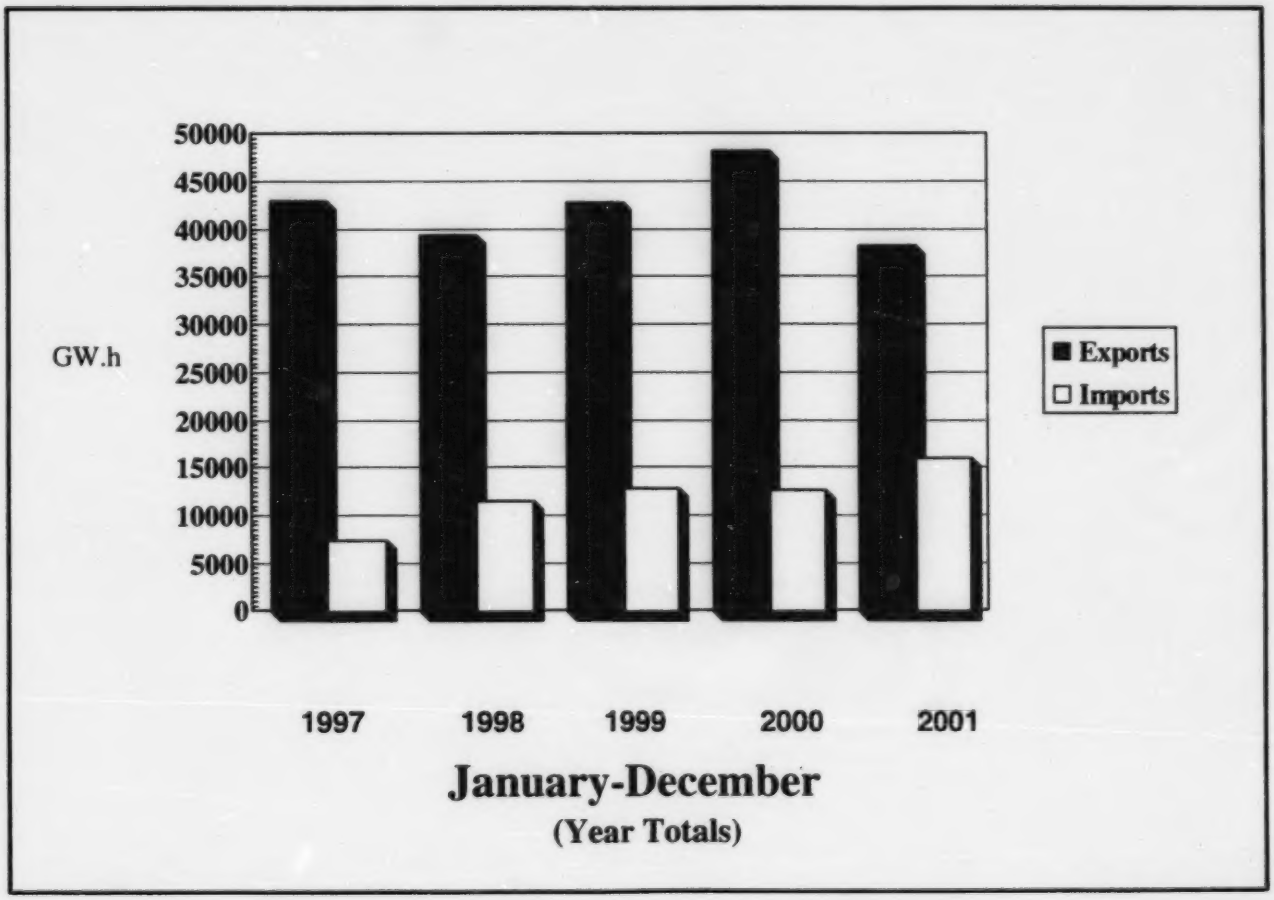
Electricity Exports and Imports

Monthly Statistics for:

December 2001

Exports: **3219** GW.h
Imports: **576** GW.h



Canada

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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
DECEMBER 2001

	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	833 926	12 140 142	48 449 680	946 921 066	46.02	66.75
	Interruptible	2 384 986	26 261 456	81 521 624	3 278 415 221	33.19	122.41
	Non-Revenue/Inadvertant	73 979	1 562 679	0	0	0.00	0.00
	Service	9 498	200 899	0	2 102 912	0.00	10.47
Total Exports		**3 302 389**	**40 165 176**	**129 971 304**	**4 227 439 199**	**35.59**	**100.27**
Total Sales - Firm and Interruptible		3 218 912	38 401 598	129 971 304	4 225 336 287	36.51	104.82
Imports of Electric Energy	Non-Revenue/Inadvertant	354 319	1 619 451	0	0	0.00	0.00
	Purchase	575 821	16 105 612	15 582 420	1 806 468 634	27.06	111.95
	Service	9 489	174 788	8 946	851 846	0.94	4.87
Total Imports		**939 629**	**17 899 851**	**15 591 367**	**1 807 320 480**	**16.59**	**100.78**
Excess of Exports Over Imports		**2 362 760**	**22 265 325**	**114 379 937**	**2 420 118 719**		

Number of Export Licences:	**12**
Number of Export Permits/Orders:	**120**
	132

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

For further information, contact:
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CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 115	F	1 514	156 173	41 106	54 704 471	27.15	350.28
Duke Canada	Permit 135	I	0	25	0	1 568	0.00	62.71
	Permit 136	F	0	7 287	0	829 359	0.00	113.81
Enmax	Permit 169	I	0	135 531	0	55 735 344	0.00	411.24
Enmax Marketing		I	7 828	41 861	255 934	3 317 799	32.69	79.26
Enron Canada	Permit 98	I	0	946	0	139 341	0.00	147.29
Sempra Energy	Permit 156	I	0	5 145	0	87 294	0.00	15.27
TransAlta Ener.	Permit 168	F	10 988	71 326	107 862	6 587 050	9.82	92.35
TransCanada	Permit 78	I	13 943	210 096	537 827	90 190 274	38.57	429.28
Subtotal Firm and Interruptible Exports: Alberta			**34 273**	**628 390**	**942 729**	**211 592 500**	**27.51**	**336.71**
British Columbia								
Aquila Canada	Permit 114	I	2 023	27 479	70 084	3 873 504	34.64	140.96
BC Hydro	Permit 105	F	116	1 238	11 707	92 574	100.92	74.75

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
BC Hydro	Permit 192	N	10 855	130 113	0	0	0.00	0.00
	Treaty	N	36 801	- 194 945	0	0	0.00	0.00
Cominco	Permit 132	F	109 615	405 842	3 962 592	60 974 771	36.15	150.24
Dynergy Canada	Permit 81	F	0	80 800	0	49 614 303	0.00	614.04
Powerex Corp.	Permit 118	I	825 291	5 586 439	38 309 830	1 970 710 846	46.42	352.77
West Kootenay	Permit 13	F	0	17	0	1 206	0.00	72.10
Subtotal Firm and Interruptible Exports: British Columbia			**937 045**	**6 101 815**	**42 354 213**	**2 085 267 204**	**45.20**	**341.75**
Manitoba								
Manitoba Hydro	Licence 170	F	272 600	3 229 666	14 263 580	180 191 257	52.32	55.79
	Permit 33	F	0	133 788	0	7 181 377	0.00	53.68
	Permit 34	F	0	99 200	0	9 588 096	0.00	58.33
	Permit 35	F	0	99 866	0	3 543 710	0.00	37.72
	Permit 45	F	37 680	903 091	1 118 303	80 113 136	29.68	88.71
	Permit 46	I	116 003	4 376 555	4 246 777	204 262 083	36.61	46.66
		N	- 109 664	- 262 193	0	0	0.00	0.00
	Permit 52	F	0	103 200	0	5 556 922	0.00	53.85
	Permit 68	F	15 159	185 027	677 196	7 790 686	44.67	42.11
	Permit 72	F	6	6	860	860	132.79	132.79

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 128	F	518	5 740	26 175	313 228	50.51	54.57
	Permit 144	F	18 913	273 829	1 436 249	16 627 371	75.94	60.72
	Permit 155	F	23 301	346 337	1 538 561	19 396 534	66.03	56.30
Mirant Americas	Permit 142	I	1 225	1 225	31 056	31 056	25.35	25.35
Subtotal Firm and Interruptible Exports: Manitoba			**485 406**	**9 757 530**	**23 338 758**	**534 596 317**	**48.08**	**54.42**
New Brunswick								
Constellation	Permit 138	I	0	18 600	0	29 107	0.00	1.56
	Permit 139	F	0	18 600	0	29 107	0.00	1.56
Fraser Inc.	Permit 147	F	30 585	330 450	1 993 382	22 160 861	65.18	67.06
NB Power	Permit 17	S	1 909	29 519	0	0	0.00	0.00
	Permit 28	F	4	47	504	5 645	121.87	119.91
	Permit 47	F	7 348	81 012	665 358	6 754 882	90.55	83.38
		N	174	1 193	0	0	0.00	0.00
	Permit 90	F	5 947	237 798	471 006	17 622 833	79.20	74.11
		N	2 029	8 858	0	0	0.00	0.00
	Permit 91	I	200 591	2 732 164	9 571 388	199 399 276	44.86	67.87
		N	-1 636	69 252	0	0	0.00	0.00
	Permit 148	F	0	1 353	0	58 158	0.00	43.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	4 813	51 286	61 216	1 467 545	12.72	28.61
Subtotal Firm and Interruptible Exports: New Brunswick			**249 288**	**3 474 164**	**12 762 854**	**247 649 170**	**48.90**	**67.26**
Nova Scotia								
NS Power Inc.	Permit 123	F	0	350	0	17 581	0.00	50.23
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**350**	**0**	**17 581**	**0.00**	**50.23**
Ontario								
Cdn. Niagara	Permit 84	F	29 494	351 520	1 025 906	17 438 705	34.78	49.61
D&W Subway	Permit 26	F	91	1 605	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	135 420	1 775 383	0	0	0.00	0.00
OH Networks Co	Permit 25	F	0	34	0	4 459	0.00	87.97
Ont Power Gen	Permit 24	F	44	223	88	445	2.00	2.00
OPGI/OHIM	Permit 21	I	394 350	3 021 158	13 612 544	184 334 744	33.60	56.03
		S	7 589	69 030	0	18 983	0.00	0.28
Subtotal Firm and Interruptible Exports: Ontario			**423 979**	**3 374 541**	**14 638 538**	**201 778 352**	**33.67**	**55.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Quebec								
Énergie Maclare	Permit 112	F	71 866	427 919	2 776 330	22 825 592	38.63	53.34
Hydro-Quebec	Licence 176	F	0	1 448 422	0	64 057 511	0.00	44.23
	Licence 180	F	109 729	1 127 264	10 387 913	113 489 365	42.38	40.70
	Licence 181	F	18 298	191 538	1 694 815	18 732 509	42.37	40.75
	Licence 182	F	17 104	173 392	1 552 290	16 896 459	42.37	40.73
	Licence 183	F	28 359	302 222	2 740 852	30 427 626	42.38	40.68
	Licence 184	F	19 728	199 405	1 888 325	20 571 190	42.37	40.73
	Permit 20	F	105	1 114	7 503	78 627	71.24	70.59
	Permit 64	I	821 887	9 152 419	14 782 821	492 830 253	16.24	50.07
		S	0	102 350	0	2 083 929	0.00	20.36
	Permit 65	F	0	961 601	0	82 169 099	0.00	71.89
MEHQ	Permit 129	I	800	834 506	63 337	66 189 779	79.17	79.32
Subtotal Firm and Interruptible Exports: Quebec			**1 087 876**	**14 819 802**	**35 894 186**	**928 268 009**	**22.42**	**51.40**
Saskatchewan								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	I	1 045	117 307	40 026	7 282 954	38.30	62.08
		N	0	42 715	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Sask. Power	Permit 89	F	0	127 699	0	8 884 201	0.00	61.37
Subtotal Firm and Interruptible Exports: Saskatchewan			**1 045**	**245 006**	**40 026**	**16 167 154**	**38.30**	**61.71**
Total Firm and Interruptible Exports:			**3 218 912**	**38 401 598**	**129 971 304**	**4 225 336 287**	**36.51**	**104.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	-	P	685	14 799	25 814	1 232 906	37.68	83.31
Enmax		P	0	749	0	382 190	0.00	510.27
Enmax Marketing		P	11 146	39 283	304 210	1 710 448	27.29	43.54
Enron Canada		P	0	6 099	0	388 191	0.00	63.65
TransAlta Ener.		P	8 877	98 410	306 687	3 716 298	34.55	37.76
TransCanada		P	18 995	25 527	798 598	1 448 768	42.04	56.75
Subtotal Purchased Imports: Alberta			**39 703**	**184 867**	**1 435 309**	**8 878 802**	**36.15**	**48.03**
British Columbia								
BC Hydro		N	304 704	373 029	0	0	0.00	0.00
		P	0	30	0	2 055	0.00	68.50
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	75 816	7 976 593	1 706 168	1 367 099 387	22.50	171.39
West Kootenay		P	530	17 518	23 250	473 350	43.87	27.02
Subtotal Purchased Imports: British Columbia			**76 346**	**8 040 923**	**1 729 418**	**1 382 150 009**	**22.65**	**171.89**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	N	-86 498	- 535 502	0	0	0.00	0.00
		P	140 112	657 360	2 914 697	40 377 139	20.80	56.18
Mirant Americas		P	100	206	3 504	9 454	35.04	45.89
Subtotal Purchased Imports: Manitoba			**140 212**	**657 566**	**2 918 201**	**40 386 593**	**20.81**	**56.18**
New Brunswick								
NB Power		N	0	-16 875	0	0	0.00	0.00
		P	0	71 925	0	3 774 058	0.00	52.47
		S	0	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	1 828	7 565	23 247	148 916	12.72	19.69
Subtotal Purchased Imports: New Brunswick			**1 828**	**80 103**	**23 247**	**3 949 095**	**12.72**	**49.30**
Nova Scotia								
Mirant Americas		P	0	15	0	1 576	0.00	105.10
Subtotal Purchased Imports: Nova Scotia			**0**	**15**	**0**	**1 576**	**0.00**	**105.10**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Ontario								
D&W Subway	-	P	158	2 671	0	0	0.00	0.00
Ind Elc Mark Op		N	136 113	1 780 210	0	0	0.00	0.00
OPGI/OHIM		P	93 592	2 835 387	2 201 200	201 592 190	23.52	71.10
		S	9 489	108 701	8 946	99 524	0.94	0.92
Stone Consolid		P	0	227	0	13 853	0.00	61.03
Subtotal Purchased Imports: Ontario			**93 750**	**2 838 285**	**2 201 200**	**201 606 043**	**23.48**	**71.03**
Quebec								
Énergie Maclare		P	0	70 732	0	4 097 148	0.00	57.92
Hydro-Quebec		P	112 231	3 377 620	4 107 507	134 876 131	36.60	39.93
		S	0	12 072	0	752 322	0.00	62.32
MEHQ		P	0	444	55 743	617 063	0.00	1389.78
Subtotal Purchased Imports: Quebec			**112 231**	**3 448 796**	**4 163 250**	**139 590 342**	**37.10**	**40.48**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$) [1] DEC01	Revenue (CAN$) [1] JAN01 - DEC01	CAN$/MW.h [2] DEC01	CAN$/MW.h [2] L12M
Saskatchewan								
Sask. Power	-	N	0	18 589	0	0	0.00	0.00
		P	111 752	855 058	3 111 795	29 906 173	27.85	34.98
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**111 752**	**855 058**	**3 111 795**	**29 906 173**	**27.85**	**34.98**
Total Purchased Imports:			**575 821**	**16 105 612**	**15 582 420**	**1 806 468 634**	**27.06**	**111.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$)[1] DEC01	Revenue (CAN$)[1] JAN01 - DEC01	CAN$/MW.h[2] DEC01	CAN$/MW.h[2] L12M
Alaska	British Columbia	116	1 238	11 707	92 574	100.92	74.75
Subtotal Exports: Alaska		**116**	**1 238**	**11 707**	**92 574**	**100.92**	**74.75**
Arizona	British Columbia	5 846	54 954	310 697	6 426 145	53.15	116.94
Subtotal Exports: Arizona		**5 846**	**54 954**	**310 697**	**6 426 145**	**53.15**	**116.94**
California	Alberta	0	142 539	0	70 864 659	0.00	497.16
	British Columbia	321 496	3 178 577	15 397 224	1 559 432 447	47.89	490.61
Subtotal Exports: California		**321 496**	**3 321 116**	**15 397 224**	**1 630 297 106**	**47.89**	**490.89**
Colorado	British Columbia	14 701	36 121	661 816	9 438 870	45.02	261.31
Subtotal Exports: Colorado		**14 701**	**36 121**	**661 816**	**9 438 870**	**45.02**	**261.31**
Idaho	Alberta	200	2 369	6 310	796 984	31.55	336.42
	British Columbia	85	2 300	3 209	1 193 452	37.76	518.89
Subtotal Exports: Idaho		**285**	**4 669**	**9 519**	**1 990 436**	**33.40**	**426.31**
Iowa	Alberta	0	5 145	0	87 294	0.00	15.27
Subtotal Exports: Iowa		**0**	**5 145**	**0**	**87 294**	**0.00**	**15.27**
Maine	New Brunswick	249 288	3 436 964	12 762 854	247 590 956	48.90	67.97
	Nova Scotia	0	350	0	17 581	0.00	50.23
	Quebec	800	834 506	63 337	66 189 779	79.17	79.32
Subtotal Exports: Maine		**250 088**	**4 271 820**	**12 826 192**	**313 798 316**	**48.99**	**70.19**
Maryland	New Brunswick	0	37 200	0	58 214	0.00	1.56
Subtotal Exports: Maryland		**0**	**37 200**	**0**	**58 214**	**0.00**	**1.56**
Massachusetts	Quebec	63 275	371 191	2 495 680	20 227 490	39.44	54.49
Subtotal Exports: Massachusetts		**63 275**	**371 191**	**2 495 680**	**20 227 490**	**39.44**	**54.49**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$)[1] DEC01	Revenue (CAN$)[1] JAN01 - DEC01	CAN$/MW.h[2] DEC01	CAN$/MW.h[2] L12M
Michigan	Ontario	91	74 012	0	7 013 114	0.00	94.76
Subtotal Exports: Michigan		**91**	**74 012**	**0**	**7 013 114**	**0.00**	**94.76**
Minnesota	Manitoba	1 225	1 225	31 056	31 056	25.35	25.35
	Ontario	29 940	378 058	973 795	22 426 919	32.52	53.74
Subtotal Exports: Minnesota		**31 165**	**379 283**	**1 004 851**	**22 457 975**	**32.24**	**53.65**
ND/Minn	Manitoba	484 181	9 756 305	23 307 703	534 565 261	48.14	54.43
Subtotal Exports: ND/Minn		**484 181**	**9 756 305**	**23 307 703**	**534 565 261**	**48.14**	**54.43**
New England	Quebec	0	2 458 142	0	124 746 497	0.00	50.57
Subtotal Exports: New England		**0**	**2 458 142**	**0**	**124 746 497**	**0.00**	**50.57**
New York	Ontario	393 948	2 922 470	13 664 743	172 338 320	33.77	54.54
	Quebec	822 164	8 922 556	14 435 068	504 420 679	15.82	51.25
Subtotal Exports: New York		**1 216 112**	**11 845 026**	**28 099 810**	**676 758 998**	**21.63**	**52.06**
North Dakota	British Columbia	0	130	0	6 630	0.00	51.00
	Saskatchewan	1 045	245 006	40 026	16 167 154	38.30	61.71
Subtotal Exports: North Dakota		**1 045**	**245 136**	**40 026**	**16 173 784**	**38.30**	**61.70**
Oregon	Alberta	290	7 632	8 108	2 003 776	27.96	262.55
	British Columbia	24 512	143 145	1 551 990	33 259 643	63.32	232.35
Subtotal Exports: Oregon		**24 802**	**150 777**	**1 560 098**	**35 263 418**	**62.90**	**233.88**
South Dakota	British Columbia	0	34	0	0	0.00	0.00
Subtotal Exports: South Dakota		**0**	**34**	**0**	**0**	**0.00**	**0.00**
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		**0**	**3 600**	**0**	**1 316 844**	**0.00**	**365.79**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$)[1] DEC01	Revenue (CAN$)[1] JAN01 - DEC01	CAN$/MW.h[2] DEC01	CAN$/MW.h[2] L12M
Vermont	Quebec	201 637	2 233 407	18 900 101	212 683 564	43.76	41.94
Subtotal Exports: Vermont		**201 637**	**2 233 407**	**18 900 101**	**212 683 564**	**43.76**	**41.94**
Washington	Alberta	33 783	470 705	928 311	137 839 787	27.48	292.84
	British Columbia	570 289	2 681 716	24 417 570	474 100 600	42.82	176.79
Subtotal Exports: Washington		**604 072**	**3 152 421**	**25 345 881**	**611 940 388**	**41.96**	**194.12**
Total Exports		**3 218 912**	**38 401 598**	**129 971 304**	**4 225 336 287**	**36.51**	**104.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$)[1] DEC01	Revenue (CAN$)[1] JAN01 - DEC01	CAN$/MW.h[2] DEC01	CAN$/MW.h[2] L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		**0**	**200**	**0**	**44 417**	**0.00**	**222.09**
Idaho	Alberta	0	75	0	6 054	0.00	80.72
	British Columbia	0	4 409	0	112 810	0.00	25.59
Subtotal Imports: Idaho		**0**	**4 484**	**0**	**118 864**	**0.00**	**26.51**
Maine	New Brunswick	1 828	80 103	23 247	3 949 095	12.72	49.30
	Nova Scotia	0	15	0	1 576	0.00	105.10
	Quebec	0	444	55 743	617 063	0.00	1389.78
Subtotal Imports: Maine		**1 828**	**80 562**	**78 990**	**4 567 735**	**43.22**	**56.70**
Michigan	Ontario	90 368	2 175 612	4 044 660	137 385 674	44.76	63.15
Subtotal Imports: Michigan		**90 368**	**2 175 612**	**4 044 660**	**137 385 674**	**44.76**	**63.15**
Minnesota	Manitoba	100	206	3 504	9 454	35.04	45.89
	Ontario	2 677	28 425	46 082	728 883	17.21	25.64
Subtotal Imports: Minnesota		**2 777**	**28 631**	**49 586**	**738 337**	**17.86**	**25.79**
Montana	Alberta	0	25	0	980	0.00	39.20
	British Columbia	0	30	0	2 055	0.00	68.50
Subtotal Imports: Montana		**0**	**55**	**0**	**3 035**	**0.00**	**55.18**
ND/Minn	Manitoba	140 112	657 360	2 914 697	40 377 139	20.80	56.18
Subtotal Imports: ND/Minn		**140 112**	**657 360**	**2 914 697**	**40 377 139**	**20.80**	**56.18**
New York	Ontario	705	634 248	-1 889 542	63 491 486	****.**	100.11
	Quebec	112 231	3 448 352	4 107 507	138 973 279	36.60	40.30
Subtotal Imports: New York		**112 936**	**4 082 600**	**2 217 965**	**202 464 765**	**19.64**	**49.59**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC01	Energy (MW.h) JAN01 - DEC01	Revenue (CAN$)[1] DEC01	Revenue (CAN$)[1] JAN01 - DEC01	CAN$/MW.h[2] DEC01	CAN$/MW.h[2] L12M
North Dakota	Saskatchewan	111 752	855 058	3 111 795	29 906 173	27.85	34.98
Subtotal Imports: North Dakota		**111 752**	**855 058**	**3 111 795**	**29 906 173**	**27.85**	**34.98**
Oregon	Alberta	25	8 811	1 341	839 487	53.64	95.28
	British Columbia	10	2 360	500	54 000	50.00	22.88
Subtotal Imports: Oregon		**35**	**11 171**	**1 841**	**893 487**	**52.60**	**79.98**
Washington	Alberta	39 678	175 756	1 433 968	7 987 864	36.14	45.45
	British Columbia	76 336	8 034 124	1 728 918	1 381 981 144	22.65	172.01
Subtotal Imports: Washington		**116 014**	**8 209 880**	**3 162 886**	**1 389 969 007**	**27.26**	**169.30**
Total Imports		**575 821**	**16 105 612**	**15 582 420**	**1 806 468 634**	**27.06**	**111.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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CANADA

TABLE 4
Source of Production Report [1]
Canadian Exports

	DEC01		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	10 086	360 108	35.70
Hydraulic	2 315 763	76 822 855	33.17
Imported Coal	356 044	11 977 646	33.64
Imported Oil	97 376	4 565 220	46.88
Natural Gas	10 479	347 157	33.13
Other	383 158	19 548 897	51.02
Total	**3 172 906**	**113 621 883**	**35.81**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC01 Energy (MW.h)	DEC01 Revenue (CAN$) [2]	DEC01 CAN$/MW.h [2]
Aquila Canada	Hydraulic	Permit 114	2 023	70 084	34.64
		Subtotal	**2 023**	**70 084**	**34.64**
	Other	Permit 115	1 514	41 106	27.15
		Subtotal	**1 514**	**41 106**	**27.15**
	Subtotal		**3 537**	**111 190**	**31.44**
BC Hydro	Hydraulic	Permit 105	116	11 707	100.92
		Permit 192	10 855	0	0.00
		Treaty 0	36 801	0	0.00
		Subtotal	**47 772**	**11 707**	**0.25**
	Subtotal		**47 772**	**11 707**	**0.25**
Cominco	Hydraulic	Permit 132	109 615	3 962 592	36.15
		Subtotal	**109 615**	**3 962 592**	**36.15**
	Subtotal		**109 615**	**3 962 592**	**36.15**
Énergie Maclare	Hydraulic	Permit 112	71 866	2 776 330	38.63
		Subtotal	**71 866**	**2 776 330**	**38.63**
	Subtotal		**71 866**	**2 776 330**	**38.63**
Enmax Marketing	Canadian Coal	Permit 169	7 828	255 934	32.70
		Subtotal	**7 828**	**255 934**	**32.69**
	Subtotal		**7 828**	**255 934**	**32.69**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC01 Energy (MW.h)	DEC01 Revenue (CAN$) [2]	DEC01 CAN$/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 180	109 729	4 649 790	42.38
		Licence 181	18 298	775 348	42.37
		Licence 182	17 104	724 770	42.37
		Licence 183	28 359	1 201 747	42.38
		Licence 184	19 728	835 962	42.37
		Permit 64	821 887	13 350 916	16.24
		Subtotal	**1 015 105**	**21 538 532**	**21.22**
	Subtotal		**1 015 105**	**21 538 532**	**21.22**
Manitoba Hydro	Hydraulic	Licence 170	164 066	8 584 624	52.32
		Permit 45	37 680	1 118 303	29.68
		Permit 46	116 003	4 246 777	36.61
		Permit 68	15 159	677 196	44.67
		Subtotal	**332 908**	**14 626 901**	**43.94**
	Other	Licence 170	108 534	5 678 956	52.32
		Permit 144	18 913	1 436 249	75.94
		Permit 155	23 301	1 538 561	66.03
		Subtotal	**150 748**	**8 653 766**	**57.41**
	Subtotal		**483 656**	**23 280 667**	**48.13**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC01 Energy (MW.h)	DEC01 Revenue (CAN$) [2]	DEC01 CAN$/MW.h [2]
NB Power	Canadian Coal	Permit 47	63	5 714	90.55
		Permit 90	1	40	79.20
		Permit 91	2 194	98 421	44.86
		Subtotal	**2 258**	**104 175**	**46.14**
	Imported Coal	Permit 47	118	10 658	90.55
		Permit 90	2	190	79.20
		Permit 91	5 284	237 028	44.86
		Subtotal	**5 404**	**247 876**	**45.87**
	Imported Oil	Permit 47	3 934	356 177	90.55
		Permit 90	692	54 775	79.20
		Permit 91	80 060	3 591 114	44.86
		Subtotal	**84 685**	**4 002 066**	**47.26**
	Other	Permit 47	3 234	292 810	90.55
		Permit 90	5 253	416 001	79.20
		Permit 91	113 052	5 070 991	44.86
		Subtotal	**121 539**	**5 779 802**	**47.56**
	Subtotal		**213 886**	**10 133 919**	**47.38**
OPGI/OPIM	Hydraulic	Permit 21	19 791	576 112	29.11
		Subtotal	**19 791**	**576 112**	**29.11**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC01 Energy (MW.h)	DEC01 Revenue (CAN$) [2]	DEC01 CAN$/MW.h [2]
OPGI/OPIM	Imported Coal	Permit 21	350 640	11 729 770	33.45
		Subtotal	**350 640**	**11 729 770**	**33.45**
	Imported Oil	Permit 21	12 691	563 154	44.37
		Subtotal	**12 691**	**563 154**	**44.37**
	Natural Gas	Permit 21	10 479	347 157	33.13
		Subtotal	**10 479**	**347 157**	**33.13**
	Other	Permit 21	749	33 825	45.16
		Subtotal	**749**	**33 825**	**45.16**
	Subtotal		**394 350**	**13 250 018**	**33.60**
Powerex Corp.	Hydraulic	Permit 118	716 683	33 260 597	46.41
		Subtotal	**716 683**	**33 260 597**	**46.41**
	Other	Permit 118	108 608	5 040 397	46.41
		Subtotal	**108 608**	**5 040 397**	**46.41**
	Subtotal		**825 291**	**38 300 994**	**46.41**
Total All Exporters			**3 172 906**	**113 621 883**	**35.81**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.